# Rock dissolution patterns and geochemical shutdown of CO<sub>2</sub>-brine-carbonate reactions 2 during convective mixing in porous media X. Fu<sup>1</sup>, L. Cueto-Felgueroso<sup>1,2</sup>, D. Bolster<sup>3</sup> and R. Juanes<sup>1,†</sup> <sup>1</sup>Department of Civil & Environmental Engineering, Massachusetts Institute of Technology, Cambridge, MA 02139, USA <sup>2</sup>Civil Engineering School, Technical University of Madrid, Madrid, Spain <sup>3</sup>Department of Civil & Environmental Engineering & Earth Sciences, University of Notre Dame, Notre Dame, IN 46556, USA 10 (Received ?; revised ?; accepted ?. - To be entered by editorial office) 11 Motivated by the process of $CO_2$ convective mixing in porous media, here we study 12 the formation of rock-dissolution patterns that arise from geochemical reactions during 13 Rayleigh-Bénard-Darcy convection. Under the assumption of instantaneous chemical 14 equilibrium, we adopt a formulation of the local reaction rate as a function of scalar 15 dissipation rate—a measure that depends solely on flow and transport—and chemical 16 speciation, which is a measure that depends only on the equilibrium thermodynamics 17 of the chemical system. We use high-resolution simulations to examine the interplay 18 between the density-driven hydrodynamic instability and the rock dissolution reactions, 19 and analyze the impact of geochemical reactions on the macroscopic mass exchange rate. 20 We find that dissolution of carbonate rock initiates in regions of locally high mixing, but 21 that the geochemical reaction shuts down significantly earlier than shutdown of convective 22 † Email address for correspondence: juanes@mit.edu

mixing. This early shutdown feature reflects the important role that chemical speciation
plays in this hydrodynamics-reaction coupled process. Finally, we extend our analysis to
three dimensions and explore the morphology of dissolution patterns in 3D.

Key words: CO<sub>2</sub> sequestration; convective mixing; geochemical reactions; pattern for mation; reactive transport

#### 28 1. Introduction

Convective mixing in porous media is an important process that has been studied ex-29 tensively (Nield & Bejan 2006). Recently, it has received renewed attention in the context of geologic sequestration of carbon dioxide  $(CO_2)$ , a promising technology to mitigate 31 climate change by reducing atmospheric greenhouse gas emissions (Lackner 2003; Orr 32 2009; Szulczewski et al. 2012). The sequestration process involves the capture of  $CO_2$ 33 from anthropogenic sources such as coal-fired and gas-fired power plants, the transporta-34 tion after compression through a pipeline system and, finally, the injection of supercriti-35 cal  $CO_2$  into underground geologic formations such as deep saline aquifers (IPCC 2005). 36 Once it reaches a brine-saturated porous formation,  $CO_2$  dissolves into the ambient brine, 37 creating a solution that is denser than both initial fluids. The density increase triggers 38 a Rayleigh–Bénard-type gravitational instability that enables mass transport through 39 advection and diffusion—known here as convective mixing—rather than diffusion alone 40 (Weir et al. 1996; Lindeberg & Wessel-Berg 1997; Ennis-King & Paterson 2005; Riaz et al. 41 2006). Convective mixing allows for faster solubility trapping of  $CO_2$  into the brine, thus 42 increasing storage security against leakage risks (MacMinn et al. 2011; Szulczewski et al. 43 2012). 44

Solubility trapping of  $\rm CO_2$  into groundwater at reservoir conditions (e.g. p $\rm CO_2$  ~ 45 10 MPa, T  $\sim$  60°C) creates an acidic solution with pH  $\sim$  4 (Xu et al. 2010). As sug-46 gested by recent core flood experiments on carbonate rock samples (Carroll et al. 2013; 47 Elkhoury et al. 2013), interaction between the acidic  $CO_2$ -brine solution and carbon-48 ate rocks leads to dissolution of minerals such as calcite  $(CaCO_3)$  through a series of geochemical reactions. Under constant flow conditions, rock dissolution may lead to the 50 formation of high-porosity channels in the core sample (Carroll et al. 2013). To put this 51 in the context of  $CO_2$  sequestration, as mineral dissolution occurs in response to the low-52 ered pH in brine, this could result in a positive feedback that further drives the solubility 53 trapping of  $CO_2$  and mineral dissolutions (Xu *et al.* 2003). A recent study addressed this 54 issue by performing a series of two-dimensional aquifer simulations that incorporate geo-55 chemistry into existing flow simulation software (Saaltink et al. 2013). They concluded that porosity changes due to calcite dissolution were relatively small in the scenario they studied.

Here, we revisit this problem using high-resolution simulation. The phenomenon of 59 convective mixing has been studied through nonlinear simulations in two dimensions (e.g., 60 Riaz et al. 2006; Hassanzadeh et al. 2007; Hidalgo & Carrera 2009; Neufeld et al. 2010; 61 Hidalgo et al. 2012; Szulczewski et al. 2013; Bolster 2014; Slim 2014), three dimensions 62 (Pau et al. 2010; Fu et al. 2013), and experimental systems reproducing the conditions for 63 a stationary horizontal layer (Neufeld et al. 2010; Kneafsey & Pruess 2010; Backhaus et al. 64 2011: Slim et al. 2013) or a migrating buoyant current (MacMinn et al. 2012; MacMinn 65 & Juanes 2013). In the case of three-dimensional simulations, a striking self-organized 66 network pattern is observed near the top boundary layer (Fu et al. 2013). Here, we study 67 the morphology of rock dissolution patterns that develop from the interplay between 68 reaction and density-dependent flow and ask the following questions: how do flow patterns 69

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translate into spatial organization of the permeability field through mineral dissolution?
What is the evolution that leads to this pattern morphology? As rock dissolution alters
local porosity and permeability, how does their change, in turn, affect flow and transport?
We seek answers to these questions through high-resolution three-dimensional simulation
of convective mixing in porous media coupled with carbonate geochemistry.

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#### 1.1. Decoupled formulation for multispecies reactive transport

The classic formulation of flow and transport in porous media coupled to geochemical
reactions is a set of mass balance equations for the relevant chemical species, namely the
ions and molecules participating in the chemical processes (Steefel & Lasaga 1994):

$$\phi \frac{\partial c_i}{\partial t} + \nabla \cdot (\mathbf{u}c_i) - \nabla \cdot (\phi D \nabla c_i) = r_i \qquad (i = 1, 2, \dots, N_{\text{tot}}),$$
(1.1)

<sup>79</sup> where  $c_i$  is the mass concentration of species i,  $r_i$  is the source/sink term of species i<sup>80</sup> due to chemical reactions (defined as the mass of species i produced/consumed in all <sup>81</sup> participating reactions per unit volume and unit time),  $N_{\text{tot}}$  is the number of aqueous <sup>82</sup> species,  $\phi$  is porosity, **u** is the Darcy velocity and D is the diffusion/dispersion coefficient. <sup>83</sup> Equation (1.1) is then coupled with chemical reactions through appropriate relations for <sup>84</sup> the source/sink term.

<sup>85</sup> When chemical reactions are slow compared to transport—a *reaction-controlled* system— <sup>86</sup> one can use a kinetic formulation for  $r_i$  to characterize the reactions. For example, a <sup>87</sup> simplified kinetic formulation to describe precipitation/dissolution of a mineral takes the <sup>88</sup> form (Steefel & Lasaga 1994):

$$r_i = \xi K f(c_m), \tag{1.2}$$

where  $\xi$  is the reactive mineral surface area, K is the kinetic rate constant associated with dissolution/precipitation and  $f(c_m)$  is some function of concentrations of the participating species  $(c_m)$ . Kinetic formulations similar to Eq. (1.2) have been adopted to

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study dissolution patterns in fractured media (Detwiler & Rajaram 2007) and formation of wormholes (Szymczak & Ladd 2011), both of which can exhibit slow chemical kinetics. When reactions are fast, the problem becomes *transport-limited* because the reaction time scale is much smaller than the transport time scale. In the limit of instantaneous chemical equilibrium, the kinetic reaction rates become by definition infinitely large, but the rates of production/consumption  $r_i$  remain bounded by the rate at which chemicals are brought in contact to sustain the reactions.

A challenging aspect of reactive transport simulation is the high computational cost as qq a result of the highly nonlinear nature of the coupled equations. To alleviate this compu-100 tational burden, one can rewrite the mass balance equations through linear combinations 101 to eliminate the source/sink terms in all but a small subset of the transport equations 102 (Yeh & Tripathi 1991; Steefel & MacQuarrie 1996; Lichtner 1996; Saaltink et al. 1998). 103 Most reactive transport codes today employ variants of this split into primary and sec-104 ondary chemical species (Yeh & Tripathi 1991; Olivella et al. 1996; Saaltink et al. 2004; 105 Xu et al. 2006; Hammond et al. 2012) 106

For the special case of geochemical systems described by instantaneous equilibrium reactions, one can reformulate the problem as a transport equation for a *conservative* species  $\tau$ , defined as any quantity in the system that is unaffected by reactions.

$$\phi \frac{\partial \tau}{\partial t} + \nabla \cdot (\mathbf{u}\tau) - \nabla \cdot (\phi D \nabla \tau) = 0, \qquad (1.3)$$

from which the rate of production/consumption  $r_i$  is determined by an analytical expression (De Simoni *et al.* 2005, 2007):

$$r_i = 2\phi F_i(\tau) \left(\nabla \tau \cdot D \nabla \tau\right). \tag{1.4}$$

Typical examples of the conservative variable  $\tau$  include ionic charge (Andre & Rajaram 2005), or a given element such as carbon (De Simoni *et al.* 2005).

Equation (1.4) consists of two  $\tau$ -dependent factors, both of which control where and how much reaction occurs in a reactive transport system:

(a) The chemical speciation function of species *i*. Chemical speciation refers to the distribution of a given element or ion amongst chemical species in the system. The speciation function of element/ion *i*, defined here as  $F_i(\tau) = d^2 c_i/d\tau^2$  (De Simoni *et al.* 2007), describes the vigor of the chemical reactions at a given system state (i.e., for a given value of  $\tau$ ) and depends solely on the specifics of the reactions. It can be calculated *offline*, therefore greatly reducing the computational cost of the simulation.

(b) The scalar dissipation rate,  $\varepsilon = \nabla \tau \cdot D \nabla \tau$ , measures the local rate of fluid mixing as a result of fluid flow and transport.

Loosely speaking,  $r_i$  is controlled locally by both the chemistry and the fluid mechanics. 124 This decoupled formulation (Eqs. (1.3)–(1.4)) has been shown to be a good approxima-125 tion in systems with fast (but not instantaneous) reactions (Sanchez-Vila et al. 2007). It 126 has been adopted by various authors to study reactions driven by fluid mixing, including 127 calcite dissolution in coastal carbonate aquifers (Rezaei et al. 2005; Romanov & Drey-128 brodt 2006; De Simoni et al. 2007) and numerical modeling of laboratory experiments of 129 saltwater-freshwater mixing (Guadagnini et al. 2009). In our system, the time to reach 130 geochemical equilibrium is estimated to be on the order of tens of hours, which is indeed 131 small compared to the time for flow and transport over the natural length scale in a typ-132 ical aquifer (see appendix A). In situations where local transport time is comparable to 133 that of reaction, non-equilibrium effects can occur, although the finite-rate kinetics would 134 have minimal effect for the parameter ranges we investigate in this study (Sanchez-Vila 135 et al. 2007). The above assumptions allow us to adopt the decoupled approach, which 136 also simplifies computation and offers insight into the interplay between geochemical and 137 hydrodynamic processes. 138

#### 139 2. Mathematical formulation

We consider a two-dimensional porous medium with square geometry composed mainly 140 of carbonate rocks, or  $CaCO_3$  (figure 1). The porous domain has impermeable boundaries 141 at the top and bottom, and we assume periodicity in the lateral direction. The height 142 of the square domain is denoted H. There are two participating solutions in the system; 143 solution 1 consists of brine saturated with  $CO_2$ , and it enters the domain through the 144 top boundary; solution 2 is the ambient brine that initially fully saturates the porous 145 medium. An important assumption we make in this formulation is that both solutions 146 are initially at chemical equilibrium with the carbonate formation. This assumption is 147 justified because 1) the pH for solution 1 is around 4, which indicates fast reaction with 148 the carbonate; 2) solution 2 is the ambient brine, which has already reached chemical 149 equilibrium with the carbonate during its geologic residence time. This assumption dis-150 tinguishes our formulation from the classical kinetic reaction behavior. Under this setup, 151 neither solution 1 nor solution 2 alone will induce reactions; rather it is the mixing of the 152 two solutions, which disturbs local chemical equilibrium, that triggers geochemical reac-153 tions and rock dissolution. We assume Boussinesq, incompressible Darcy flow through 154 porous media (Nield & Bejan 2006): 155

$$\nabla \cdot \mathbf{u} = 0, \quad \mathbf{u} = -\frac{k(\phi)}{\mu} (\nabla P - \rho g \mathbf{z}), \tag{2.1}$$

where **u** is the Darcy velocity, k is permeability,  $\mu$  is dynamic viscosity, P is pressure,  $\rho$  is fluid density, g is gravitational acceleration and  $\phi$  is porosity. We adopt a simple cubic law for the permeability-porosity relationship,  $k = k_0 (\phi/\phi_0)^3$ , where  $k_0$  and  $\phi_0$  are the initial permeability and porosity, respectively. This relationship captures the evolution in permeability induced by porosity increase observed in laboratory experiments (Carroll *et al.* 2013).

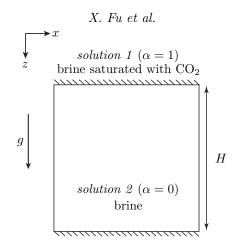


FIGURE 1. The problem is set up in a two-dimensional square homogeneous porous medium composed mainly of carbonate rocks. The domain is impermeable at the top and bottom. *Solution 1*, the equilibrated  $CO_2$ -rich brine, enters via diffusion at the top of the formation, which is initially saturated with *Solution 2*, the equilibrated aquifer-brine.

We denote the density of solution 1 as  $\rho_1$  and that of solution 2 as  $\rho_2$ , where  $\rho_1 > \rho_2$ , and the density difference as  $\Delta \rho = \rho_1 - \rho_2 > 0$ . We define the mixing ratio  $\alpha$  as the volumetric ratio of solution 1 in the mixture:

$$\alpha(x, z, t) = \frac{V_{\text{solution 1}}}{V_{\text{total}}}.$$
(2.2)

<sup>165</sup> The density of the fluid mixture,  $\rho$ , increases linearly with the mixing ratio:

$$\rho = \rho_2 + \Delta \rho \,\alpha. \tag{2.3}$$

When the two solutions mix at  $\alpha$ , chemical equilibrium is temporarily disturbed locally and the mixture undergoes a series of geochemical reactions to reach a new equilibrium with calcite. While this process can be complicated by the participation of other coexisting minerals such as magnesite (MgCO<sub>3</sub>) or gypsum (CaSO<sub>4</sub>·H<sub>2</sub>O), the dominant effect can be captured with the following four reactions (Sanford & Konikow 1989; De Simoni *et al.* 2007):

$$\mathrm{HCO}_{3}^{-} \rightleftharpoons \mathrm{CO}_{2} + \mathrm{H}_{2}\mathrm{O} - \mathrm{H}^{+} \tag{2.4}$$

$$\mathrm{CO}_3^{2-} \rightleftharpoons \mathrm{CO}_2 + \mathrm{H}_2\mathrm{O} - 2\mathrm{H}^+ \tag{2.5}$$

$$Ca^{2+} \rightleftharpoons CaCO_3 - CO_2 - H_2O + 2H^+$$
(2.6)

$$OH^{-} \rightleftharpoons H_2 O - H^{+} \tag{2.7}$$

Eight chemical species participate in these reactions, namely calcium carbonate (CaCO<sub>3</sub>), water (H<sub>2</sub>O), carbon dioxide (CO<sub>2</sub>), hydrogen ion (H<sup>+</sup>), bicarbonate (HCO<sub>3</sub><sup>-</sup>), carbonate (CO<sub>3</sub><sup>2-</sup>), calcium ion (Ca<sup>2+</sup>) and hydroxide (OH<sup>-</sup>). Adopting the approach in De Simoni *et al.* (2007) discussed in §1.1, we track the mixing ratio  $\alpha$ , which is a conserved quantity in the system equivalent to  $\tau$  in Eq. (1.3), using the *advection-diffusion* equation:

$$\phi \frac{\partial \alpha}{\partial t} + \nabla \cdot (\mathbf{u}\alpha) - \nabla \cdot (\phi D \nabla \alpha) = 0, \qquad (2.8)$$

where D is the diffusion/dispersion coefficient, taken here as constant. We assume here that D is the same for all chemical species in the system and is also the same as that of the fluid mixture. Using Eq. (1.4), we can then explicitly calculate the rate of calcite dissolution, which according to Eq. (2.6) is also the production rate for Ca<sup>2+</sup> :

$$r = 2\phi F(\alpha) \left(\nabla \alpha \cdot D\nabla \alpha\right), \quad F(\alpha) = \frac{\partial^2 [\operatorname{Ca}^{2+}]}{\partial \alpha^2},$$
 (2.9)

where  $F(\alpha)$  is the speciation term associated with Ca<sup>2+</sup> that we obtain *a priori* with a geochemical code such as PHREEQC (see appendix B). Equation (2.9) states that the local rate of porosity change is controlled by two mechanisms: (1) chemical speciation of calcium ion,  $F(\alpha)$ , which measures the vigor of the rock dissolution reaction in equation (2.6), and (2) strength of fluid mixing, which is measured in terms of scalar dissipation rate of  $\alpha$ . Finally, we update porosity locally using the calcite dissolution rate r:

$$c_s \frac{\partial \phi}{\partial t} = r\Theta(\phi_1 - \phi), \qquad (2.10)$$

where  $c_s$  is the molar density of calcite, and  $\Theta$  is the Heaviside step function that limits the increase in porosity to a maximum value  $\phi_1$ , which accounts for the presence of residual minerals that are nonreactive in the system. Once  $\phi$  reaches  $\phi_1$  locally, the assumption of chemical equilibrium fails since there is no more calcite to react with the un-equilibriated mixtures; nevertheless, we assume equilibrium for solutions that pass through the inert area. We keep this special case in mind and address its limitations when we interpret the results in section 3.2.

We choose as characteristic velocity the speed at which a fluid parcel sinks in the porous medium:  $U_c = k_0 \Delta \rho g / \mu$ . The natural length scale is the length over which diffusion and advection are balanced:  $L = \phi D / U_c$ . We choose to rescale the problem with this intrinsic length scale L as it is more relevant than domain height (H) for characterizing local quantity changes. We set the other characteristic quantities as:

$$\rho_{c} = \Delta \rho, \ P_{c} = \Delta \rho gL, \ T_{c} = \frac{\phi_{0}L}{U_{c}}, \ \phi_{c} = \phi_{0}, \ F_{c} = \max(|F(\alpha)|), \ r_{c} = \frac{2\phi_{0}F_{c}D}{L^{2}}$$

Applying these scales, we obtain three dimensionless parameters: the dimensionless domain height H = H/L, the maximum relative porosity increase  $R_{\phi} = \phi_1/\phi_0$ , and the dissolution Damkhöler number:

$$\mathrm{Da} = \frac{r_c T_c}{c_s \phi_0} = \frac{2F_c}{c_s}.$$
(2.11)

Since we use the intrinsic length scale here, the Rayleigh number ( $\text{Ra} = U_c L/D$ ) is identically equal to one, and H plays the role of the traditional Ra (Hidalgo & Carrera 2009). The dissolution Damkhöler number measures the competition between rock dissolution

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rate and solute transport velocity. In dimensionless form, the governing equations read:

$$\nabla \cdot \mathbf{u} = 0, \quad \mathbf{u} = -\phi^3 (\nabla P' - \alpha \mathbf{z}), \tag{2.12}$$

$$\phi \frac{\partial \alpha}{\partial t} + \nabla \cdot (\mathbf{u}\alpha) - \nabla \cdot (\phi \nabla \alpha) = 0, \qquad (2.13)$$

$$\frac{\partial \phi}{\partial t} = \text{Da } r\Theta(R_{\phi} - \phi/\phi_0), \quad r = \phi F(\alpha)(\nabla \alpha \cdot \nabla \alpha).$$
(2.14)

Here, P' is the dimensionless pressure with respect to a hydrostatic datum posed by  $\rho_2$ . The boundary and initial conditions are:

$$\begin{split} \alpha(x, z = 0) &= 1, \quad \frac{\partial \alpha}{\partial z} \bigg|_{x, z = \mathbf{H}} = 0, \\ \mathbf{u} \cdot \mathbf{n}(x, z = 0) &= 0, \quad \mathbf{u} \cdot \mathbf{n}(x, z = \mathbf{H}) = 0, \\ \phi(t = 0) &= 1, \quad \alpha(t = 0) = 0. \end{split}$$

We adopt a stream function-vorticity formulation for Eq. (2.12) (Tan & Homsy 1988; Riaz 196 & Meiburg 2003; Fu et al. 2013) and solve for the stream functions with an eighth-order 197 finite difference scheme, implemented with a fast Poisson solver (Swarztrauber 1977). 198 To evaluate the derivatives used in the transport equation (Eq. (2.13)) and consumption 199 rate (Eq. (2.14)(b)), we use sixth-order compact finite differences in the vertical direction 200 (Lele 1992) and a Fourier discretization along the horizontal direction, which we assume 201 to be periodic. We integrate Eq. (2.13) and Eq. (2.14)(a) sequentially in time using a 202 third-order Runge-Kutta scheme with dynamic time stepping (Ruith & Meiburg 2000). 203 We accelerate the onset of the gravitational instability by perturbing the initial mixing 204 ratios at the top boundary with small white noise (an uncorrelated Gaussian random 205 function). 206

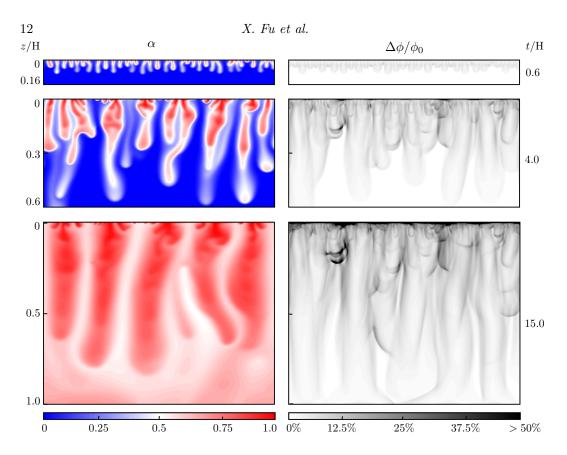


FIGURE 2. Snapshots of mixing ratio (left column) and porosity percentage increase (right column) for a simulation with H=6000, Da=20 and  $R_{\phi} = 2$  at time t = 0.6H (top), 4H (middle) and 15H (bottom).

## 207 3. Dissolution regimes

In this section, we describe dissolution patterns as a result of the reaction with cal-208 cite, and we illustrate the various dissolution regimes. Specifically, we focus on  $\langle \Delta \phi \rangle$ , 209 the domain-averaged porosity increase, and  $d\langle \alpha \rangle/dt$ , the time derivative of the domain-210 averaged pore-volume ratio of solution 1 (the equilibrated CO<sub>2</sub>-rich brine), or cumulative 211 mass of solution 1 in the domain. We solve the governing equations for Damkhöler num-212 bers up to 20 and values of H up to 6000 on a grid of  $2500^2$  cells. Convergence tests show 213 that the required grid resolution increases super-linearly with the product of H and Da 214 since both parameters have a combined effect on generating small-scale details. 215

## Geochemical reactions during convective mixing 3.1. Mixing-controlled dissolution patterns

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The diffusive layer of solution-1-rich mixture near the top boundary becomes gravita-217 tionally unstable after some initial onset time, resulting in finger-like structures (figure 218 2, top left) that migrate downwards, stripping away the dense fluid (figure 2, middle left). 219 Fingering dynamics and scaling relations have been studied extensively (Riaz et al. 2006; 220 Hassanzadeh et al. 2007; Hidalgo & Carrera 2009; Hidalgo et al. 2012; Hewitt et al. 2013; 221 Slim et al. 2013; Slim 2014) and will not be the focus of this work. The density-driven flow 222 leads to mixing of fluids and triggers rock dissolution reactions which alter the perme-223 ability field. Initially, these reactions chisel out patterns that follow closely the interface 224 of the fluid fingers, leaving the interior of these fingering channels almost unaffected 225 (figure 2, top and middle right). The "hollowness" of the dissolution patterns can be 226 understood as the direct consequence of a mixing-controlled dissolution rate (Eq. (1.4)). 227 The rate of fluid mixing, as measured by the scalar dissipation rate, is strongest along 228 finger interfaces where the concentration gradient is large (Hidalgo et al. 2012) and is 229 weak within the core of the fingers, where concentration gradients are small. Over time, 230 the rock dissolution patterns evolve in two ways: 231

(a) Elongation towards the bottom: new fingers are continuously born at the top boundary; the cascade of fingers of different ages interact through a merging process where
young fingers merge into old ones, small ones into bigger ones, allowing the surviving
fingers to sink and coarsen laterally in size (Riaz *et al.* 2006; Hassanzadeh *et al.* 2007;
Pau *et al.* 2010; Slim 2014). As a result, finger-like dissolution channels continue to extend downwards and expand laterally (figure 2, bottom), following the locations of finger
interfaces where mixing is strong.

(b) Focusing near the top: while dissolution channels elongate towards the bottom due
to downward migration of fingers, regions of high rock dissolution, or "dissolution hubs"

start to appear near the top boundary (figure 2, bottom). These hubs develop as a result of repeated events of newly born fingers carrying  $\alpha \approx 1$  meeting the upwelling plume of  $\alpha \approx 0$ , creating high concentration gradients that result in strong mixing and reaction.

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### 3.2. Speciation-controlled reaction shutdown

The overall dissolution pattern is controlled by fluid mixing, as evidenced by the spa-245 tial correlation between the permeability and mixing fields. However, the magnitude of 246 permeability increase, or how much reaction occurs when the two fluids mix, is set by 247 the shape of the speciation term  $F(\alpha)$ . As shown in figure 11 in appendix B,  $F(\alpha)$  for 248 our geochemical system is a highly nonlinear function, showing that reaction is favored 249 in the lower range of mixing ratios ( $\alpha < 0.1$ ); when  $\alpha > 0.2$ ,  $F(\alpha)$  becomes so small 250 that regardless of the strength of local mixing, almost no reaction will take place. The 251 behavior of this speciation curve is crucial for explaining the system's evolution. 252

For a simulation with H=6000, Da=20, we track the domain-averaged porosity increase 253  $\langle \Delta \phi \rangle$  with time, and find that after a period of monotonic growth,  $\langle \Delta \phi \rangle$  reaches a plateau, 254 indicating a *shutdown* of dissolution reactions globally (figure 3(a)). We compute the 255 time for dissolution shutdown,  $t_{\rm sd}^{\Delta\phi}$ , as the time when  $\langle\Delta\phi\rangle$  reaches 95% of the plateau 256 value, denoted  $\langle \Delta \phi \rangle_{\rm sd}$ ; the shutdown times are shown as dark circles in figure 3(a). We 257 next track the domain-averaged speciation term over time and find that it also flattens 258 out towards zero after some period of time. We compute the corresponding time for 259 speciation shutdown,  $t_{\rm sd}^{F(\alpha)}$ , shown as dark circles in figure 3(b), as the time when  $\langle F(\alpha) \rangle$ 260 falls below 0.02. Shutdown time for dissolution corresponds closely to that of speciation 261 (figure 3(a) and (b), dark circles) and this shutdown happens much earlier than the 262 decaying of global degree of mixing (figure 3(c)). In other words, while reaction-inducing 263 fluid mixing is still active in the system, the fast decay of chemical speciation has caused 264 the dissolution reactions to stop at a much earlier time. We refer to this as a speciation-265

controlled reaction shutdown. The concept of convective shutdown was coined in the context of the one-sided convection system to describe the effect of domain saturation on the mass flux (Hewitt *et al.* 2013). Here, we find a shutdown in reaction caused by the decay of chemical speciation, not the loss in strength of the convective instability.

We extend the above analysis to a range of values of H and Da, and find that the plateau value  $\langle \Delta \phi \rangle_{sd}$  scales linearly with Da (figure 3(d)):

$$\langle \Delta \phi \rangle_{\rm sd} \sim {\rm Da},$$
 (3.1)

which is a consequence of the role that Da plays in the porosity-update equation (Eq. (2.14)(a)). The shutdown time for dissolution and speciation both decrease with increasing Da (figure 3 (e) and (f)). This is because as Da increases, the permeability near the top boundary increases faster, allowing fluid to enter and saturate the domain faster, and leading to an earlier speciation shutdown (see further discussion in §4). We find that H, on the other hand, has little impact on  $\langle \Delta \phi \rangle_{\rm sd}$  and  $t_{\rm sd}^{\Delta \phi}$ , an observation that is consistent with the fact that the rate of fluid mixing is independent of H (Hidalgo *et al.* 2012).

We analyze the time series of the porosity field and find that the maximum porosity 279  $\phi_1$  is reached locally for simulations with large Da and H after some initial period of 280 dissolution and this critical time arrives later for smaller Da and H. This indicates that 281 the special case of non-equilibrium state as discussed in section 2 is indeed present in 282 some of our simulations. For small enough Da and H (e.g. H=2000 with any Da; H=4000 283 with Da=1; H=6000 with Da=1), however,  $\phi_1$  is not reached anywhere. When  $\phi_1$  is 284 reached, we find that the spatial spread of the non-equilibrium state is focused near the 285 top boundary and accounts for a small portion of the domain, between 0.17% and 0.69%. 286 This suggests that non-equilibrium effects are not critical in our examples. However, such 287 non-equilibrium effect could be more important for simulations with large Damkhöler 288

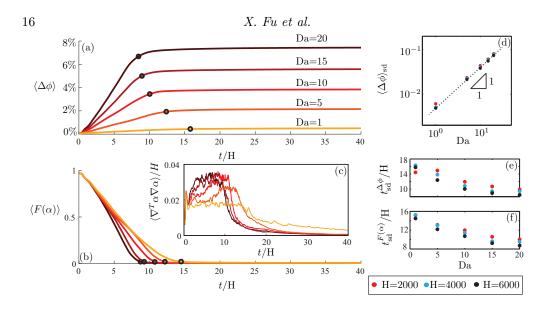


FIGURE 3. Volume-averaged measures of (a) percentage increase in  $\phi$  (b) chemical speciation and (c) scalar dissipation rate over time for a simulation with H=6000. The transition in curve color from light orange to dark indicates increase in Da. The dark circles in (a) and (b) indicate the shutdown time  $t_{\rm sd}^{\Delta\phi}$  and  $t_{\rm sd}^{F(\alpha)}$ , respectively, as defined in §3.2. (d) Cumulative (volume-averaged) porosity increase plotted against Da for different values of H (red, blue and black). (e) and (f)  $t_{\rm sd}^{\Delta\phi}$  and  $t_{\rm sd}^{F(\alpha)}$  plotted against Da for different values of H.

numbers as the maximum  $\phi$  could be reached early on in the simulation and impact larger areas.

### <sup>291</sup> 4. Impact on the macroscopic mass exchange rate

The macroscopic mass exchange rate measures how fast solution 1, the equilibrated CO<sub>2</sub>-rich brine at the top, enters the formation and mixes with the resident brine. It is a quantity of special interest in the context of geologic carbon sequestration as it determines the effectiveness of solubility trapping. Previous studies that do not account for geochemical reactions (Hassanzadeh *et al.* 2007; Pau *et al.* 2010; Hidalgo *et al.* 2012; Hewitt *et al.* 2013; Slim *et al.* 2013; Slim 2014) have shown that the exchange rate, often referred to as the CO<sub>2</sub> flux, reaches a plateau after the onset of instability and remains constant until domain saturation starts to impact the top boundary, at which point the flux decays (figure 4, Da=0). Further, it has been shown that this constant flux is independent of the domain size H (Hidalgo *et al.* 2012; Slim 2014). We address here how these observations change in the presence of rock dissolution reactions.

We define the mass exchange rate as the volumetric flux of solution 1,  $d\langle \alpha \rangle/dt$ , which 303 we calculate by taking numerical derivative of  $\langle \alpha \rangle$  with respect to t. For simulations 304 with fixed H (e.g. H=6000) and Da>1, we observe significant differences with respect 305 to the nonreactive case. Instead of reaching a plateau after the onset of convection, 306 the flux continues to grow with time as a result of increasing permeability from rock 307 dissolution near the top (figure 4, top); the rate of flux increase grows with Da. When Da 308 is sufficiently large (e.g. Da=20), the increase in  $d\langle \alpha \rangle/dt$  hits a ceiling early on (figure 4, 309 top, Da=20); this is because the relative porosity increase  $\langle \Delta \phi \rangle$  at the top has reached 310  $R_{\phi}$  and cannot increase further. In all cases, with or without reaction, the flux ultimately 311 decays due to the effect of domain saturation and, as shown in figure 4, the flux decays at 312 earlier times as Da increases. This is, again, because an increase in permeability leads to 313 a more convective system that can reach saturation faster. These observations are largely 314 independent of the values of H (figure 4, bottom), similar to what we observe in §3.2. 315

#### **5.** Dissolution patterns in three dimensions

We simulate equations (2.12)–(2.14) with the same boundary and initial conditions in three dimensions, for a case with H=2500, Da=5 and  $R_{\phi}=2$  with a grid resolution of 368<sup>3</sup> cells. The numerical scheme is the same as that for 2D, where we use Fourier discretization in the x and y directions and compact finite differences in the z-direction. Similar to the 2D results, the reaction shuts down at around t/H=8. We present the final morphology (at t/H=14) of dissolved rock in figure 5. As the 3D columnar fingers move downwards—

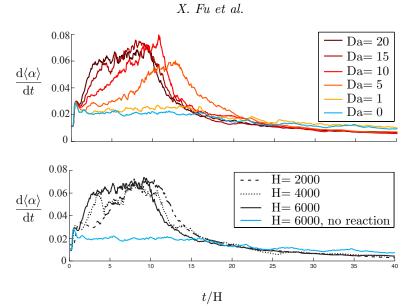


FIGURE 4. Volume-averaged measure of mass exchange rate of solution 1 for increasing Damkhöler numbers with H=6000 (top) and for three values of H with Da=20 (bottom). The blue curves in both figures correspond to the case with H=6000 and without reaction (Da=0). see more details in Fu *et al.* (2013))—they chisel out columnar-shaped regions along the

finger-brine interfaces (figure 5(a)) as a result of the high local concentration gradients. Underneath the top boundary layer, the interiors of fingers are barely affected by reaction (figure 7, (b)-(f), black-white frames). These empty columns are analogous to the hollow channels observed in 2D (see §3.1). At the top boundary we observe the same dissolution hubs as seen in 2D (§3.1); here, they take the shape of upside-down dunes, scattered and hanging from the top surface (figure 5(b)).

While 3D visualization gives insight into the morphology of the rock dissolution patterns, it provides limited quantitative details. To obtain more information about the interior structure of the dissolution morphology, we plot horizontal slices of  $\Delta \phi / \phi_0$  at six depths: z/H = 0.01 (top boundary layer), z/H = 0.14,027,0.54 and 0.82 (the bulk) and z/H = 1.0 (bottom). As fingers start to arrive at a given depth, circular rings of dissolved rock emerge within the horizontal plane, reflecting the shape of fingering plumes at

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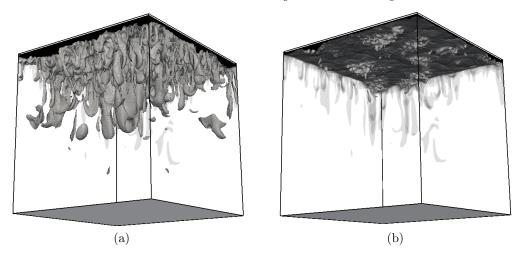


FIGURE 5. Dissolution patterns in 3D: for a simulation of H=2500, Da=5 and  $R_{\phi}=2$ , at t/H = 14.0, this figure shows surface contours for (a)  $\Delta \phi = 4\%$  and (b)  $\Delta \phi = 8\%$ .

those depths. With the exception of the top boundary layer (z/H = 0.01), the dissolved rings continue to expand laterally to form a tessellation of polygons. The polygons are "hollow" inside and separated from each other by a clearly-defined polygonal network of undissolved edges (figure 7(b)-(f), black and white frames). Once the tessellation has evolved into its full form, usually within  $\Delta t = 2500$  after the fingers invade that depth, the pattern "freezes" in time due to a drastic reduction in dissolution activity.

We track the dissolution rate at each depth as a function of time—denoted here as 342  $\mathrm{d}\langle\phi\rangle_z/\mathrm{dt},$  where  $\langle\cdot\rangle_z$  is the average across the x-y plane—and observe that the dissolution 343 rates peak at around the time that dissolution structures "freeze" at that depth (figure 6). 344 Similar to earlier observations in 2D  $(\S3.2)$ , the "freezing" of rock dissolution structures is 345 a consequence of a speciation-controlled reaction shutdown: once fingers arrive at a given 346 layer, dissolution reactions take place for a short period of time; once the layer becomes 347 weakly saturated with  $\alpha$  (e.g.  $\langle \alpha \rangle_z > 0.1$ ), the reactions stop. Figure 6 also clearly 348 demonstrates the temporal dynamics of the shutdown process: instead of occurring all at 349 once, the shutdown takes place at later times for deeper layers. Overall, this provides us 350

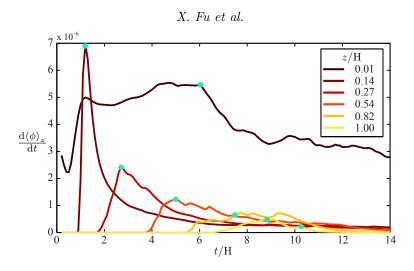


FIGURE 6. Dissolution rate (laterally averaged) at various depths over time. Cyan-colored dots correspond to the "freezing" events, which is around the time that the tessellation pattern at that depth adopts its final configuration.

with a more mechanistic description on how these tessellation patterns evolve: as fingers arrive at each layer, they imprint their "images" through mineral dissolution onto the porosity field; once the reaction shuts down, the dissolution pattern becomes immune to further alterations by fingering dynamics.

355

#### 5.1. Coarsening of dissolution patterns

Finger coarsening in nonreactive convective mixing has been observed and quantified in 356 both experimental studies (Backhaus et al. 2011; MacMinn & Juanes 2013) and simula-357 tions (Fu et al. 2013; Hewitt et al. 2013; Slim et al. 2013). The dynamics of coarsening 358 are different in the boundary layer and within the bulk. Near the top boundary, finger 359 roots initially coarsen through a series of merging events but then reaches a statistical 360 steady state, where the finger root spacing stands at a quasi-steady value (Fu et al. 2013; 361 MacMinn & Juanes 2013). On the other hand, finger coarsening in the bulk persists 362 throughout the entire lifetime of the falling fingers (MacMinn & Juanes 2013). In this 363 work, because dissolution structures are directly linked to the spatial arrangement of 364

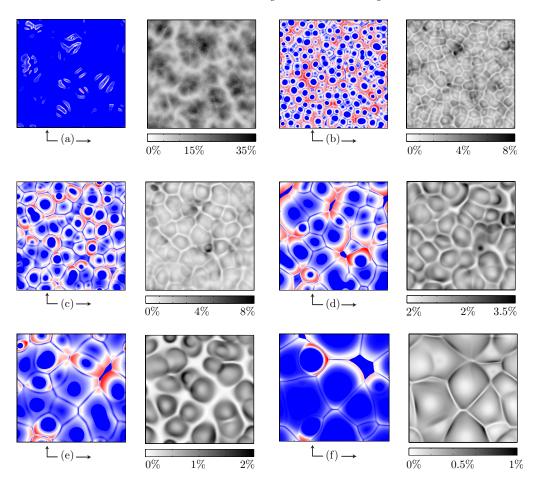


FIGURE 7. Horizontal slices of the reaction rate  $r = \phi F(\alpha) \nabla \alpha \cdot \nabla \alpha$  (color frames) and the relative porosity increase  $\Delta \phi/\phi_0$  (black and white frames) at different depths: (a) z/H = 0.01, (b) z/H = 0.14, (c) z/H = 0.27, (d) z/H = 0.54, (e) z/H = 0.82 and (f) z/H = 1.0. The color frames for r are at different times: (a) t/H = 6.0, (b) t/H = 1.2, (c) t/H = 2.7, (d) t/H = 5.0, (e) t/H = 7.8 and (f) t/H = 10.1 (subtracted from a background image corresponding to t/H = 8.9 for clarity). Red color indicates high value (colormap not shown). The black and white frames for  $\Delta \phi/\phi_0$  are all at time t/H = 14.0. The colormap range varies with depth to best reflect the dissolution structure.

fingers, it is not surprising to find that the dissolution patterns also coarsen with depth (figure 7), much in the same way that fingers coarsen in the bulk. Here, we quantify this coarsening by counting the number dissolved polygonal rings ( $N_{polygon}$ ) as a function of

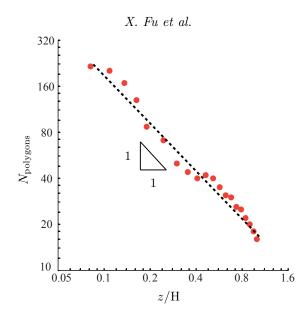


FIGURE 8. Number of dissolved polygonal rings as a function of depth at t = 14. depth (z), as seen in figure 7 (black and white frames) at t = 14 (figure 8). The analysis shows that the dissolution patterns coarsen with depth, and exhibit a robust power-law scaling:

$$N_{\rm polygon} \sim z^{-1}.$$
 (5.1)

The above scaling was suggested by an earlier study in 2D (MacMinn & Juanes 2013), where the number of fingers in the bulk is found to scale with convective time as:  $N_{\rm fingers} \sim t_{\rm conv}^{-1}$ . This is indeed consistent with Eq.(5.1) if we consider a constant finger falling speed so that  $z \sim t_{\rm conv}$ . However, understanding the mechanism that leads to such scaling remains a future task in this study.

#### 376 6. Summary

In this paper, we study rock dissolution as a result of geochemical reactions during convective mixing in porous media, in the context of CO<sub>2</sub> sequestration. To couple geochemistry with flow and transport, we assume a mixing-limited reactive transport system where reactions reach chemical equilibrium instantaneously compared to the transport

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time scale. This allows us to adopt a formulation that completely decouples transport 381 from reaction, and describes the local reaction rate as a function of scalar dissipation and 382 chemical speciation (De Simoni et al. 2005). Using high-resolution simulations, we inves-383 tigate the interplay between flow and reaction as a result of local permeability changes 384 from rock dissolution. Because the reactive system we study here is mixing-limited, we 385 find that the rate of rock dissolution is initially high in regions of high fluid mixing, 386 which leads to dissolution patterns that closely follow the structure of the mixing field. 387 However, geochemical reactions shut down much earlier than convective mixing shuts 388 down; a result of the highly nonlinear behavior of chemical speciation. This feature of 389 a speciation-controlled shutdown highlight the important role that the details of the 390 geochemical equilibrium play in this hydrodynamics-reaction coupled process. 391

In both 2D and 3D simulations, we find that rock dissolution focuses on the top 392 boundary, leaving the rock in the rest of the domain almost undissolved. As a result of 393 the porosity increase at the top, we observe a significant increase in the rate at which 394 the denser fluid enters the domain. This increase in solubility rate could enhance the ef-395 fectiveness of  $CO_2$  trapping in the context of a migrating plume (MacMinn *et al.* 2011). 396 In the bulk, we see weak coupling from the rock dissolution patterns to the fingering dy-397 namics, since the permeability increase is small below the boundary layer. We investigate 398 the dissolution morphology in 3D and observe that the pattern at each depth exhibits 399 a polygonal tessellation structure. This structure corresponds closely to the spatial ar-400 rangement of columnar fingers, and it also coarsens with depth in a similar way that 401 convective fingers coarsen with time in the bulk of the domain. 402

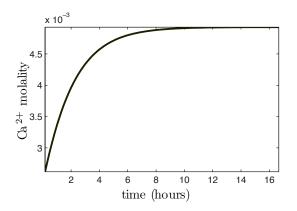


FIGURE 9. When solution 1 and 2 mix at  $\alpha = 0.01$ , concentration of Ca<sup>2+</sup> in the mixed solution increases over time as the mixture equilibrates over course of tens of hours.

## 403 7. Acknowledgement

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## <sup>408</sup> Appendix A. Comparison between time to reach chemical

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#### equilibrium and characteristic time of transport

The following analysis is specific to the chemical system in Eqs. (2.4)-(2.7) but can 410 be extended to other systems as well. We first estimate the time to reach chemical 411 equilibrium when solution 1 and 2 are mixed at a given  $\alpha$ . We use the KINETICS data 412 block in PHREEQC (Parkhurst (1995)) and the Plummer-Wigley-Parkhurst rate model 413 for calcite dissolution (Plummer et al. (1978)). Figure 9 plots calcium ion concentration 414 over time for a mixture of  $\alpha = 0.01$ , showing that equilibrium is reached at around t = 10415 hours. We confirm with additional kinetic simulations that equilibrium is reached within 416 tens of hours for all values of  $\alpha$  (not shown here). 417

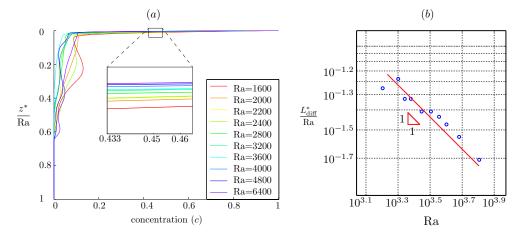


FIGURE 10. (a) Vertical concentration profiles at t = 5 for different Rayleigh numbers. We only show one sample of each Rayleigh number here while the analysis is done using ensemble of 5 samples for each Rayleigh number. Here  $z^* = z/L$ , where L is the natural length scale. (b) Average thickness of boundary layer,  $L_{\text{diff}}^* = L_{\text{diff}}/L$ , as a function of Rayleigh numbers.

We estimate the characteristic transport time across the natural length scale of the dif-418 fusive boundary layer  $L_{\text{diff}} \approx 120 \phi D/U$  to be on the order of thousands of hours or more 419 for a typical aquifer ( $U = \Delta \rho g k / \mu$  is the characteristic velocity, where  $k = 10^{-13} \text{m}^2, D = 0$ 420  $10^{-9}$ m<sup>2</sup>/s,  $\Delta \rho = 10$ kg/m<sup>3</sup>,  $\mu = 0.8 \times 10^{-3}$ kg/m·s). We obtain the coefficient of 120 in  $L_{\text{diff}}$ 421 by directly measuring the boundary layer thickness from 3D simulations. To quantify the 422 boundary layer thickness, we sample the vertical concentration profile, at t = 5, and at 423 five different horizontal locations; we repeat the sampling for different Rayleigh numbers 424 (figure 10a). We then define the boundary layer thickness as the depth below which the 425 concentration is smaller than c = 0.3. With this, we calculate the boundary layer thick-426 ness for each sample and obtain the average thickness for each Rayleigh number (figure 427 10b). The fitted straight line in figure 10(b) suggests that 428

$$\log_{10}\left(\frac{L_{\text{diff}}^*}{\text{Ra}}\right) = -\log_{10}(\text{Ra}) + 2.08,$$

429 which yields  $L^*_{\text{diff}} \approx 120$ , or  $L_{\text{diff}} \approx 120 \phi D/U$ .

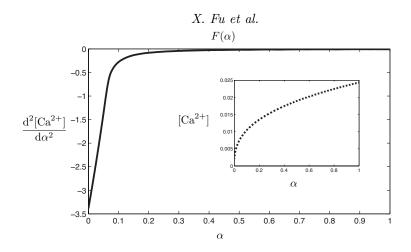


FIGURE 11. Speciation curve  $F(\alpha)$  obtained from PHREEQC. The dashed line (inset) is the calcium molality ([Ca<sup>2+</sup>]) versus  $\alpha$ . The solid line (main plot) is the second derivative, computed numerically, of the dashed line.

#### <sup>430</sup> Appendix B. Geochemical speciation curve

We use PHREEQC (Parkhurst 1995) to obtain the speciation curve corresponding to 431 the chemical system in equations (2.4)–(2.7). To do so, we first define the composition 432 of solution 1 and solution 2, which are the two fluids that participate in the mixing. To 433 obtain solution 1, the equilibrated  $CO_2$ -rich brine, we subject pure water at pH = 7 and 434  $T = 60^{\circ}$ C to equilibrium with gaseous CO<sub>2</sub> at pCO<sub>2</sub> =  $10^{2}$  atm and with calcite. To 435 obtain solution 2, the equilibrated aquifer-brine, we subject also pure water at pH = 7 and 436  $T = 60^{\circ}$ C to equilibrium with gaseous CO<sub>2</sub> at pCO<sub>2</sub> =  $10^{-1}$  atm and with calcite. Then, 437 for one thousand, preselected and equally-spaced values of  $\alpha$ , PHREEQC performs the 438 speciation calculation by first mixing solutions 1 and 2 at volume fraction  $\alpha$  and then re-439 equilibrating the mixed solution with respect to CaCO<sub>3</sub>. At the end of each calculation, 440 we obtain the value of calcium molality ([Ca<sup>2+</sup>]) in the final mixed-and-equilibrated 441 solution corresponding to that given mixing ratio (figure 11, inset). Finally, we calculate 442 the speciation curve by taking the second derivative of the molality curve numerically 443 (figure 11, solid curve). 444

The equilibrium constants of reactions in Eq. (2.4)–(2.7) are:  $K_1 = 10^{6.3447}$ ,  $K_2 = 10^{16.6735}$ ,  $K_3 = 10^{-8.1934}$  and  $K_4 = 10^{13.9951}$  respectively (Parkhurst 1995). These equilibrium constants are corrected by the species activities  $\gamma_i$ , modeled using the extended Debye–Hückel equation (Helgerson & Kirkham 1974):

$$\log \gamma_i = \frac{A z_i^2 \sqrt{I_s}}{1 + \mathring{a}_i B \sqrt{I_s}} + \mathring{b} I_s, \tag{B1}$$

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where  $I_s$  is the ionic strength of the mixture characterized by  $\alpha$ ,  $z_i$  and  $\mathring{a}_i$  are the valence and the ionic radius of species *i*, respectively, and  $\mathring{b}$ , *A* and *B* are constants set by PHREEQC.

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